EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2007-2010-PST-E TCEQ ID: RN102411766 CASE NO.: 35147 RESPONDENT NAME: ADDISON ENTERPRISES, INC. DBA ATWELL 66

ORDER TYPE:					
X 1660 AGREED ORDER					
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER			
_AMENDED ORDER	EMERGENCY ORDER				
CASE TYPE:					
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL HAZARDOUS WASTE			
PUBLIC WATER SUPPLY	X_PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION			
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL			
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION			
TYPE OF OPERATION: convenience store SMALL BUSINESS: X Yes OTHER SIGNIFICANT MATTERS: The regarding this facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regarding this facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regarding this facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regarding this facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regarding this facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Regarding this facility location.		ditional pending enforcement actions erest in this matter. No comments were received. 74 9 on, MC 128, (512) 239-5690 , (713) 767-3623			

RESPONDENT NAME: ADDISON ENTERPRISES, INC. DBA ATWELL 66 DOCKET NO.: 2007-2010-PST-E

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation:	Total Assessed: \$1,070	Corrective Actions Taken:
Complaint Routine Enforcement Follow-up Records Review Date of Complaint Relating to this Case: None Date of Investigation Relating to this Case: September 25, 2007 Date of NOE Relating to this Case:	Total Deferred: \$0 Expedited Order Financial Inability to PaySEP Conditional Offset Total Paid to General Revenue: \$1,070 The Respondent paid the administrative penalty in full. Site Compliance History Classification:HighX_ AveragePoor	The Executive Director recognizes that the Respondent implemented the following corrective measures at the Station in response to this enforcement action: 1. Repaired the break in the vapor recovery line; and 2. Passed Stage II Vapor Recovery system annual testing on April 9, 2008.
October 29, 2007 Background Facts: The EDPRP was filed March 6, 2008. The EDFARP was filed September 24, 2008. The Respondent signed an Agreed Order on January 13, 2009.	Person Compliance History Classification: High X Average Poor Major Source: Yes X No Applicable Penalty Policy: September 2002	
Current Compliance Status: No outstanding Technical Requirements.		
PST:		
Failed to upgrade the Stage II equipment to Onboard Refueling Vapor Recovery ("ORVR") compatible systems; failed to maintain the Stage II Vapor Recovery system in proper operation condition, as specified by the manufacturer and/or any applicable California Air Resource Board Executive Order, and free of defects that would impair the effectiveness of the system [Tex. Health & Safety Code § 382.085(b) and 30 Tex. Admin. Code §§ 115.242(1)(C) and 115.242(3) and (3)(A)].		
		.,

Policy Revision 2 (Sep	•	Calculatio	n Work	sheet (P	•	vision November 6, 2007
TCEQ DATES Assigned PCW	3-Dec-2007 19-Dec-2007 Screenin	ng 12-Dec-2007	EPA Due			
RESPONDENT/FACILITY Respondent Reg. Ent. Ref. No. Facility/Site Region	Addison Enterprises Inc. o RN102411766	lba Atwell 66	Major	Minor Source	Minor	
CASE INFORMATION Enf./Case ID No. Docket No. Media Program(s) Multi-Media Admin. Penalty \$	2007-2010-PST-E Petroleum Storage Tank	Maximum	1	. of Violations Order Type f. Coordinator EC's Team		am 6
		alty Calcula	nanna diga. Apapa, apapapan in sa sensensen in casa se genera reso.	tion		
TOTAL BASE PENAL	_TY (Sum of violation	base penalti	es)		Subtotal 1	\$1,000
ADJUSTMENTS (+/-) Subtotals 2-7 are obtained Compliance Hist	ned by multiplying the Total Base		y the indicated pe Enhancement	rcentage.	otals 2, 3, & 7	\$70
Notes	Enhancement for one Not and one Notice of Vi	A Secretary of the Control of the Co		and the second s		
Culpability	No	0%	Enhancement		Subtotal 4	\$0
Notes	The Respondent	does not meet th	e culpability c	riteria.		
Good Faith Effor Extraordinary Ordinary N/A Notes	Before NOV NOV to EDI	PRP/Settlement Offer	TO PERSONAL THE STATE OF THE ST	riteria.	Subtotal 5	\$0
Approx.	Total EB Amounts		Enhancement* d at the Total EB	\$ Amount	Subtotal 6	\$0
SUM OF SUBTOTAL	S 1-7				inal Subtotal	\$1,070
	S JUSTICE MAY REQ				Adjustment	
Reduces or enhances the Final S Notes	subtotal by the indicated percentage	je.				
				Final Per	nalty Amount	\$1,070
STATUTORY LIMIT	ADJUSTMENT			Final Asse	ssed Penalty	\$1,070
DEFERRAL Reduces the Final Assessed Per	nalty by the indicted percentage. (Enter number onlv: e	0% g. 20 for 20% red	a section for the section of the sec	Adjustment	\$0
Notes		fered for non-exp		Timber mendi Taun déstintang liber t		
PAYABLE PENALTY						\$1,070

Screening Date 12-Dec-2007

Docket No. 2007-2010-PST-E

PCW

Respondent Addison Enterprises Inc. dba Atwell 66

Case ID No. 35147

Reg. Ent. Reference No. RN102411766

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Shontay Wilcher

Policy Revision 2 (September 2002)
PCW Revision November 6, 2007

Compliance History Worksheet

Component	Sife Enhancement (Subtotal 2) Number of	Enter Number Here	Adjust.	To seem with him to
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	3 % % % X X 1 1 2 7	5%	
	Other written NOVs	35 L 14 L 38	2%	
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denia of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%	
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)		0%	
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final cour judgments or consent decrees without a denial of liability, of this state or the federa government	0	0%	
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
Emissions	Chronic excessive emissions events (number of events)	0	0%	
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%	
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%	
	Plea	se Enter Yes or No		
	Environmental management systems in place for one year or more	No	0%	
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	Participation in a voluntary pollution reduction program	No	0%	
	Early compliance with, or offer of a product that meets future state or federal governmen environmental requirements	No	0%,	
	Adjustment F	Percentage (Su	ıbtotal 2)	7%
Repeat Violator (Su	btotal 3)			
No	Adjustment F	Percentage (Su	ıbtotal 3) [0%
Compliance History	Person Classification (Subtotal 7)			
Average P	erformer Adjustment F	Percentage (Su	ıbtotal 7) 🛚	0%
Compliance History	Summary			
Compliance History Notes	Enhancement for one Notice of Violation with same or similar violations and one Notice of Violation same or similar violations.	iolation without		

Screening Date	12-Dec-2007	Docket No. 2007-2010-PST-E	PCW ₽
Respondent	Addison Enterprises Inc. dba Atwell 66		Policy Revision 2 (September 2002)
Case ID No.			PCW Revision November 6, 2007
Reg. Ent. Reference No.	1		
■ 1	Petroleum Storage Tank		
Enf. Coordinator			
Violation Number			a de de de
Rule Cite(s)	30 Tex. Admin. Code § 115.242(1)(C), Code	115.242(3) and (3)(A), and Tex. Healt § 382.085(b)	n & Safety
Violation Description	("ORVR") compatible systems. Also, system in proper operation condition applicable California Air Resource Bo would impair the effectiveness of the	ipment to onboard refueling vapor reco failed to maintain the Stage II vapor r , as specified by the manufacturer and pard Executive Order, and free of defe he system. Specifically, a break in the ed during the annual Stage II testing.	ecovery I/or any cts that
		Bas	e Penalty \$10,000
>> Environmental, Property a	ind Human Health Matrix		
	Harm		
Release OR Actual	Major Moderate Minor		·
Potential		Percent 10%	
>>Programmatic Matrix			,
Falsification	Major Moderate Minor		
		Percent 0%	
	h or the environment will or could be expeed levels that are protective of human the violat	health or environmental receptors as	
		Adjustment	\$9,000
			\$1,000
Violation Events	A STATE OF THE STA		
Number of Vic	plation Events	Number of violation da	ys
	daily.		
	monthly		
mark only one with an x	quarterly x semiannual annual single event	Violation Bas	e Penalty \$1,000
One qua	rterly event is recommended from the S December 12, 2007		to the
Economic Benefit (EB) for th	is violation	Statutory Limit Te	st
Estimated	d EB Amount \$6	Violation Final Pen	alty Total \$1,070
	This violation	n Einal Assessed Ponalty (adjusted	for limits) \$1,070
	i nis violatio	n Final Assessed Penalty (adjusted	Ψ1,070

	E	conomic l	3enefit W	orks	sheet		
Respondent	Addison Entern	rises Inc. dba Atwe	II 66	minostratura de la composición de la c	idia diaministrati	ili (a. 1615). Paradolis i paradolis i I	saperational pays, plant are not not
Case ID No							
Reg. Ent. Reference No	3				1	,	
	Petroleum Stor						Years of
	.d€	age rank				Percent Interest	Depreciation
Violation No					ACTOR AND ADMINISTRAÇÃO DE CASA DE CAS	5.0	
			F1 - 1 D-4		Interest Saved	ା ୍ଞାର Onetime Costs	15 EB Amount
	Item Cost	Date Required	Final Date	Yrs	interest Saveu	Onetime Costs	ED AIIIOUIII
Item Description	No commas or \$						
			The second secon	and the second s	The state of the s	r to the control of t	and the state of t
Delayed Costs							
Equipment		F 1 Fig. 5, 1	The state of the s	0.0	\$0	\$0	\$0
Buildings	1 PM 1 -		i karata kalidi	0.0	\$0	\$0	\$0 .
Other (as needed)	1 W. 1	7-940-1-199		0.0	\$0	\$0	\$0
Engineering/construction			A SERVICE	0.0	\$0	\$0 1	1 \$0
Land	A (A)	Andreas Toronto		0.0	\$0	n/a	\$0
Record Keeping System		Tarra Roll Alland		0.0	\$0	n/a	\$0
Training/Sampling		1911 9 70 31 19150	1959 91,79	0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs		6 1 6 Von 2 (1 1 o		0.0	\$0 14 15	n/a	\$0
Other (as needed)	\$1,200	25-Sep-2007	25-Sep-2008	1.0	\$60	n/a	\$60
Notes for DELAYED costs Avoided Costs			C	omplian entering	item (except for	al Date is the expec	. Britis-1,644.
Disposal Personnel				0.0	\$0	\$0	
	II Albandre Valudidek	III. A sub-reserve to the state of the st	restaura e la compara de Paris de la compara de la comparada del comparada de la comparada del comparada del comparada de la comparada del comparada de la comparada de la comparada de la comparada del compa	1 0 0 c	The second control of	en l	
	and the second second second		4.10.1 * 20.10.10.11.1 * 4	0.0	\$0	\$0 \$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0 \$0
Inspection/Reporting/Sampling Supplies/equipment				0.0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				0.0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]				0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	The control of the co			0.0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			The Cartesian Control of the Cartesian Control	0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	The property of the control of the c			0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0

Compliance History

Customer	Respondent/Owner-Operat	or: CN600888275	Addison Enterprises, Inc		Classificat	ion: AVERAGE	Rating: 21.81
Regulated	Entity:	RN102411766	ATWELL 66		Classificat	ion: AVERAGE	Site Rating: 3.00
ID Numbe	r(s):	PETROLEUM ST REGISTRATION		REGI	STRATION		45315
Location:			BLVD, HOUSTON, TX, 770	81	Rating Da	te: September 01 0	7 Repeat Violator: N
TCEQ Re	gion:	REGION 12 - HO	USTON				
Date Com	pliance History Prepared:	December 14, 20	07				
Agency D	ecision Requiring Compliand	ce History: Enforcement				·	
Compliand	ce Period:	December 14, 20	02 to December 14, 2007				
TCEQ Sta	ff Member to Contact for Ad Shontay Wilcher	Iditional Information Regarding t	his Compliance History one: (512) 239-2136	3		_	
		Site C	ompliance History Cor	nṗonents			
1. Has the	site been in existence and/	or operation for the full five year	compliance period?	Yes			
2. Has the	re been a (known) change i	n ownership of the site during th	e compliance period?	No			
3. If Yes, v	who is the current owner?			N/A			
4. if Yes,	who was/were the prior own	er(s)?		N/A			
5. When	did the change(s) in owners	hip occur?		N/A			•
Compon	ents (Multimedia) for th	ne Site :					
A.	Final Enforcement Orders,	court judgments, and consent d	ecrees of the state of Texas	and the fed	deral government.		and the second
	N/A			•	•	· .	
D	Annual consisting of	the state of Texas and the fede	ral gavarament	;	· · · · /	•	• • •
В.	N/A	tile state of Texas and the lede	rai government.	2		. *	
C.	Chronic excessive emission	ns events.					
	N/A						
D.		stigations. (CCEDS Inv. Track. I	No.)				
	• •	373780)					
	·	381280)		•			
	,	556986) 595785)					٠
E.		s (NOV). (CCEDS Inv. Track. No	o.)				
	Date: 08/26/2005	(381280)					
	Self Report? NO		Clas	sification:	Moderate		
	Description:	30 TAC Chapter 334, SubChapt Failure to have personnel with the required.		operate the	ATG unit as	۰	
	Self Report? NO	•	Clas	sification:	Moderate		
		30 TAC Chapter 334, SubChapt Failure to run ATG in test mode. (556986)		•			
	Self Report? NO			sification:	Moderate		
	Description:	30 TAC Chapter 115, SubChapt 30 TAC Chapter 115.242(1)(C)- with Onboard Refueling Vapor F Stage II systems must be in con	- all Stage II Vapor Recover Recovery (ORVR) systems o	n motor vel			
	Self Report? NO			sification:	Moderate		
	Description:	30 TAC Chapter 115, SubChapt 30 Tex. Admin. Code Section 1 ² recovery system in proper opera any applicable CARB Executive effectiveness of the system.	15.242 (3) - Failure to maint ating condition, as specified	by the man	ufacturer and/or		

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ADDISON ENTERPRISES, INC.	§	
DBA ATWELL 66	§	ENVIRONMENTAL QUALITY
RN102411766		•

AGREED ORDER DOCKET NO. 2007-2010-PST-E

I. JURISDICTION AND STIPULATIONS

At its	agenda, the Texas Commission on Environme	ental Quality
("Commission" or "TCEQ") considere	ed this agreement of the parties, resolving an	enforcement
action regarding Addison Enterprises, In	nc. dba Atwell 66 ("Addison Enterprises") under	the authority
of Tex. Water Code chs. 7 and 26 ar	nd Tex. Health & Safety Code ch. 382. Th	e Executive
Director of the TCEQ, represented by	y the Litigation Division, and Addison Enterpr	rises, appear
before the Commission and together sti	tipulate that:	

- 1. Addison Enterprises owns and operates a convenience store with retail sales of gasoline located at 5757 Bellaire Boulevard, Houston, Harris County, Texas (the "Station").
- 2. This Agreed Order is entered into pursuant to Tex. Water Code §§ 7.051 and 7.070. The Commission has jurisdiction of this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26, Tex. Health & Safety Code ch. 382, and TCEQ rules.
- 3. The Commission and Addison Enterprises agree that the Commission has jurisdiction to enter this Agreed Order, and that Addison Enterprises is subject to the Commission's jurisdiction.
- 4. Addison Enterprises received notice of the violations alleged in Section II ("Allegations") on or about November 3, 2007.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Addison Enterprises of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

- 6. An administrative penalty in the amount of one thousand seventy dollars (\$1,070.00) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Addison Enterprises paid one thousand seventy dollars (\$1,070.00) of the administrative penalty.
- 7. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and Addison Enterprises agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that Addison Enterprises implemented the following corrective measures at the Station in response to this enforcement action:
 - a. Repaired the break in the vapor recovery line; and
 - b. Passed Stage II vapor recovery system annual testing on April 9, 2008.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Addison Enterprises has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

During an investigation conducted on September 25, 2007, a University of Texas – Arlington Stage II PST Office investigator documented that Addison Enterprises violated Tex. Health & Safety Code § 382.085(b) and 30 Tex. Admin. Code §§ 115.242(1)(C) and 115.242(3) and (3)(A) by failing to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems. Also, Addison Enterprises failed to maintain the Stage II vapor recovery system in proper operation condition, as specified by the manufacturer and/or any applicable California Air Resource Board Executive Order, and free of defects that would impair the effectiveness of the system. Specifically, a break in the vapor recovery line was discovered during the annual Stage II testing.

III. DENIALS

Addison Enterprises generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Addison Enterprises pay an administrative penalty as set forth in Section I, Paragraph 6, above. The payment of this administrative penalty and Addison Enterprises' compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Addison Enterprises, Inc. dba Atwell 66, Docket No. 2007-2010-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon Addison Enterprises.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against Addison Enterprises in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 4. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 5. Under 30 Tex. Admin. Code. § 70.10(b) and Tex. Gov't. Code § 2001.142, the effective date of this Agreed Order is the date of hand-delivery of the Order to Addison Enterprises, or three days after the date on which the Commission mails notice of the Order to Addison Enterprises, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

Addison Enterprises, Inc. dba Atwell 66 DOCKET NO. 2007-2010-PST-E Page 4

Addison Enterprises, Inc. dba Atwell 66

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission
For the Executive Director Date Date Da
I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.
I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or Addison Enterprises's failure to timely pay the penalty amount, may result in:
 A negative impact on Addison Enterprises's compliance history; Greater scrutiny of any permit applications submitted by Addison Enterprises; Referral of this case to the Attorney General's office for contempt, injunctive relief additional penalties, and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement actions against Addison Enterprises; Automatic referral to the Attorney General's Office of any future enforcement actions agains Addison Enterprises; and TCEQ seeking other relief as authorized by law.
In addition, I understand that any falsification of any compliance documents may result in criminal prosecution. Signature Date
Name (Printed or typed) Authorized representative of